Integrated Formation Evaluation using the Techlog Platform in a Complex Clastic Reservoir

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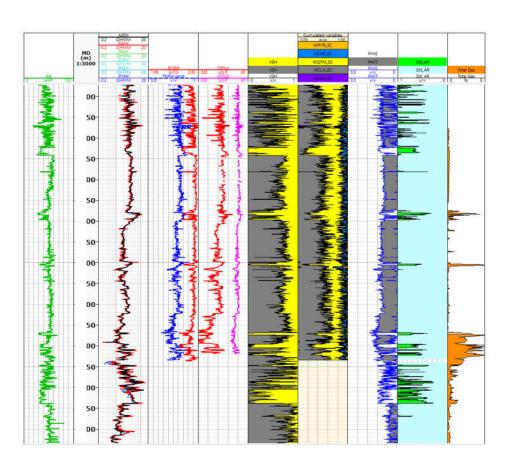


September 13–15 Le Palais des Congrès de Paris

Agenda

- Formation evaluation with LWD / WL logging methods
- Fluid typing with Modular Dynamic Tester / NMR fluid mapping
- Well correlation in compartmentalized environment
- Pore Pressure regimes determination using OH logs
- Geomechanics / Acoustics
- Summary

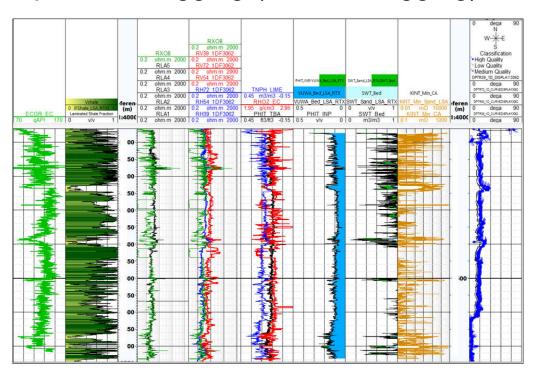
Open hole logging (Logging while drilling)



Interpretation output

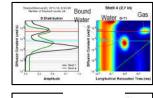
- CPI interpretation
 - Shale volume
 - Porosity
 - Water saturation
- Borehole image interpretation
 - (structural)
- Formation Sigma
- Spectroscopy
- Well correlation

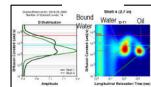
Open hole logging (Wireline logging)



Interpretation output

- RT Scanner (anisotropy)
 - Rv, Rh / Thin bed analysis
 - Low Resistivity Pay (LRP)
- FMI Image interpretation
- MDT Formation pressure & Sampling
- MDT Downhole fluid analyzer (DFA)
- MSCT sidewall coring
- NMR fluid typing, Poro-Perm
- Acoustic measurements
- Geomechanics



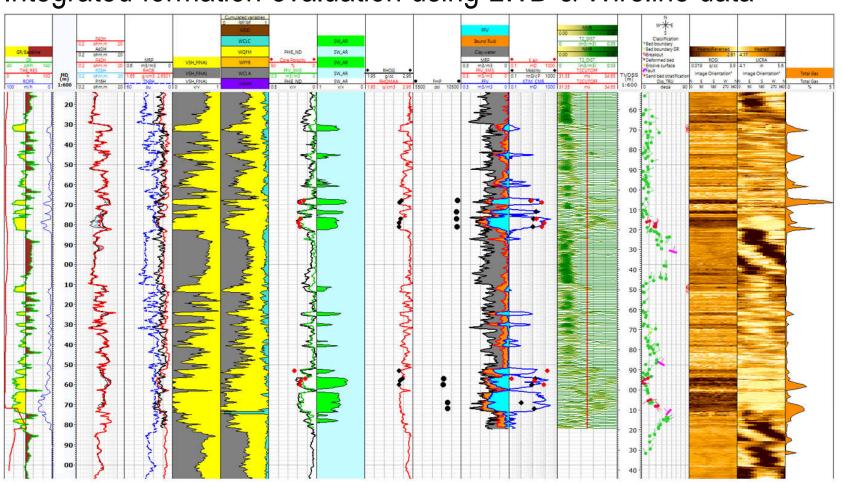


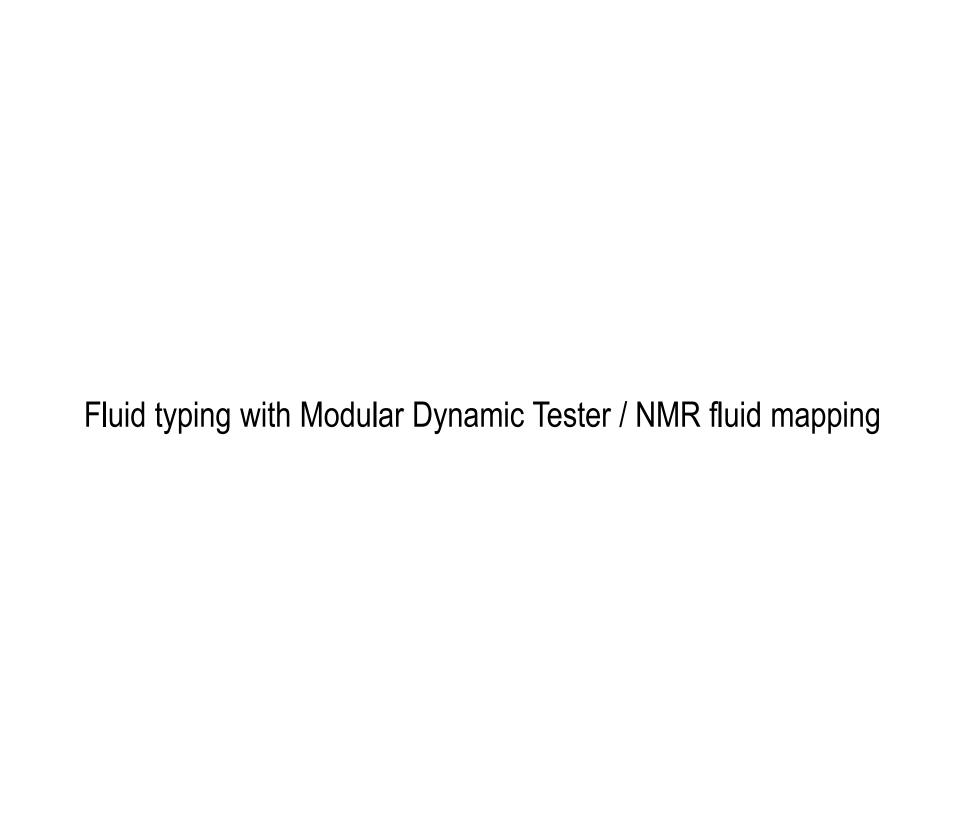


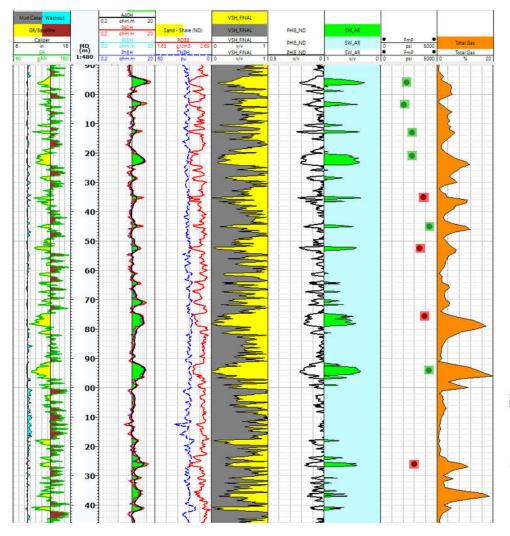
Sidewall core plugs

NMR fluid map

Integrated formation evaluation using LWD & Wireline data







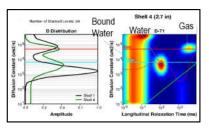
Difficulty of Gas vs Oil differentiation in shaly sand environment

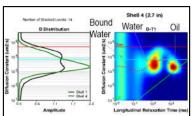
- Challenge:
 - High clay content masks the conventional densityneutron crossover
 - Possible solutions:

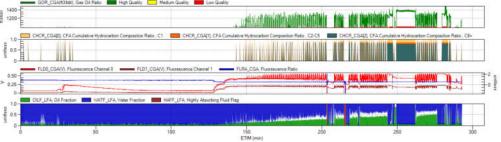
Formation tester (DFA)

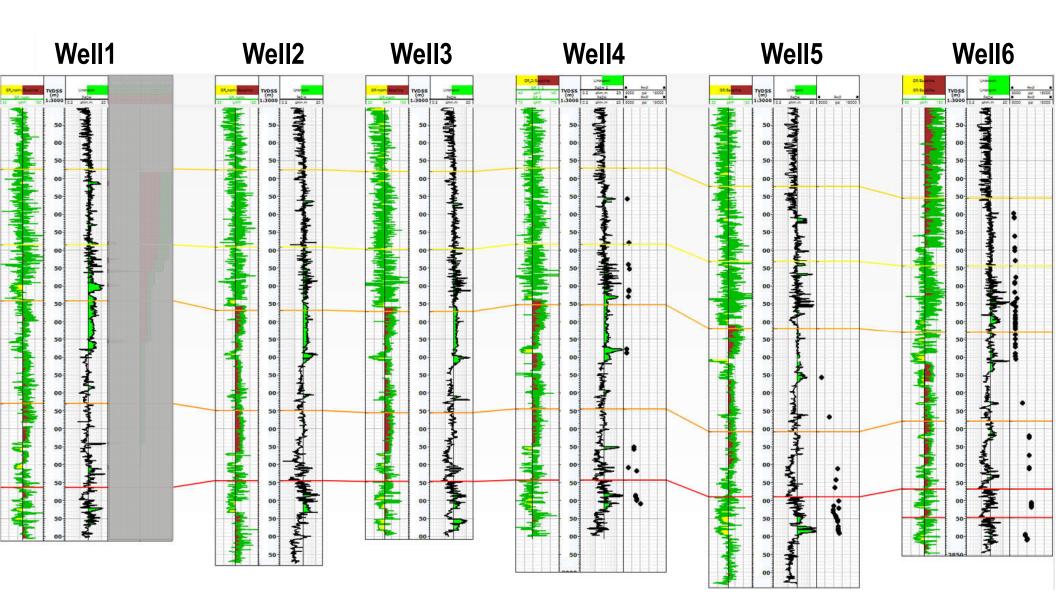
NMR fluid typing

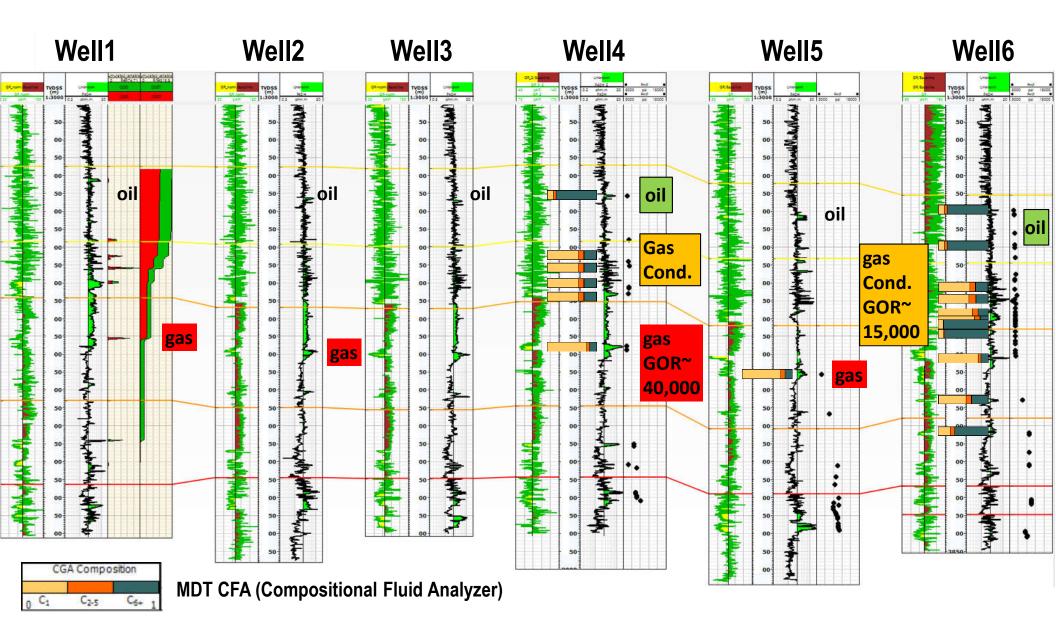
PLT





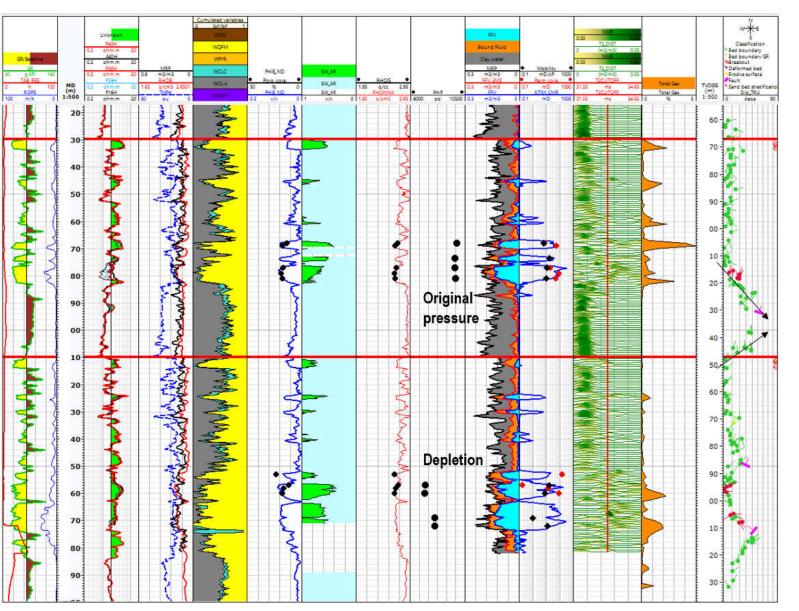






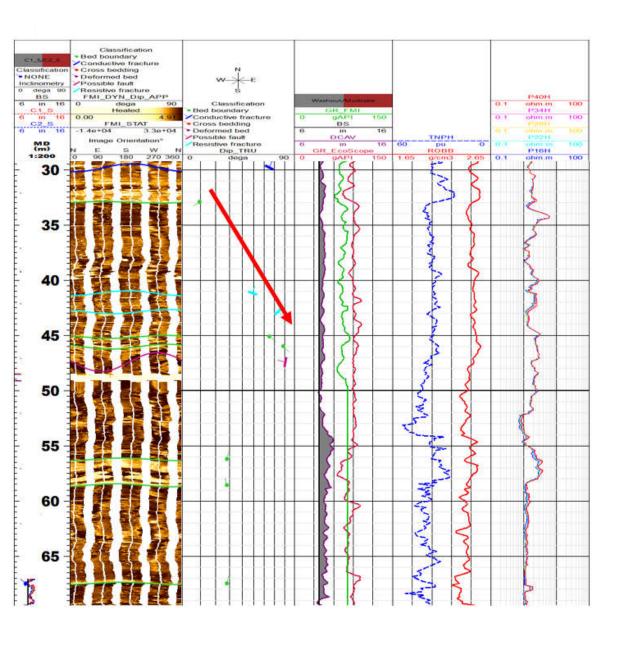


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100 m/h 0 (m) GR 11500	0.2 shm.m 25 P164 0.2 shm.m 20	165 g/cm3 265 0 TNPH 0 0 0	V/V 1	0.5 V/V 0 EFV_2M/S 0.5 m2/m3 0 PME_ND 0.5 V/V 0	1 V/V SW.WL
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Reverse faults were identified from LWD image interpretation

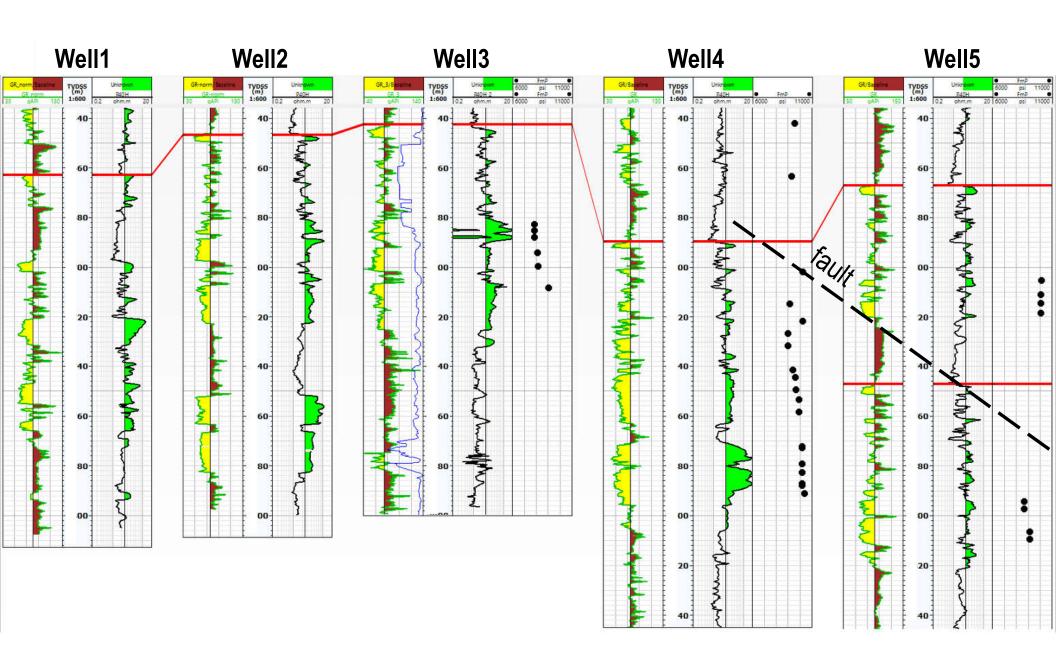
- 30m drag
- Logs response (minor density and neutron, resistivity) change along fault → formation displacement along fault
- Small washout as indirect fault sign. Usually formation is damaged (can be breccia) near fault → easier to be washed out
- Pore pressure results are different in the repeat section



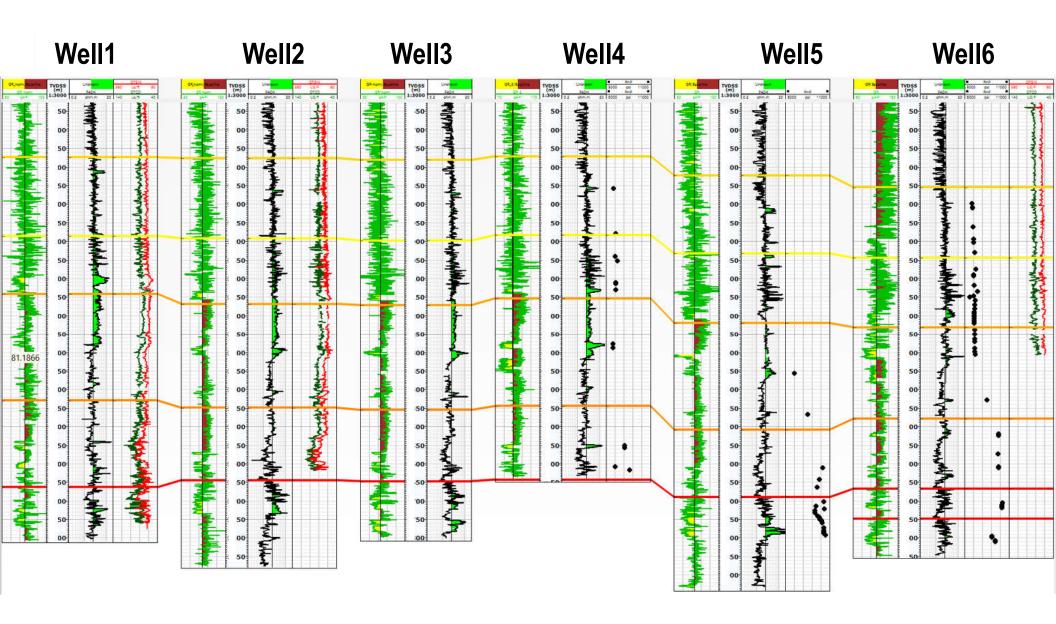
FMI Image interpretation

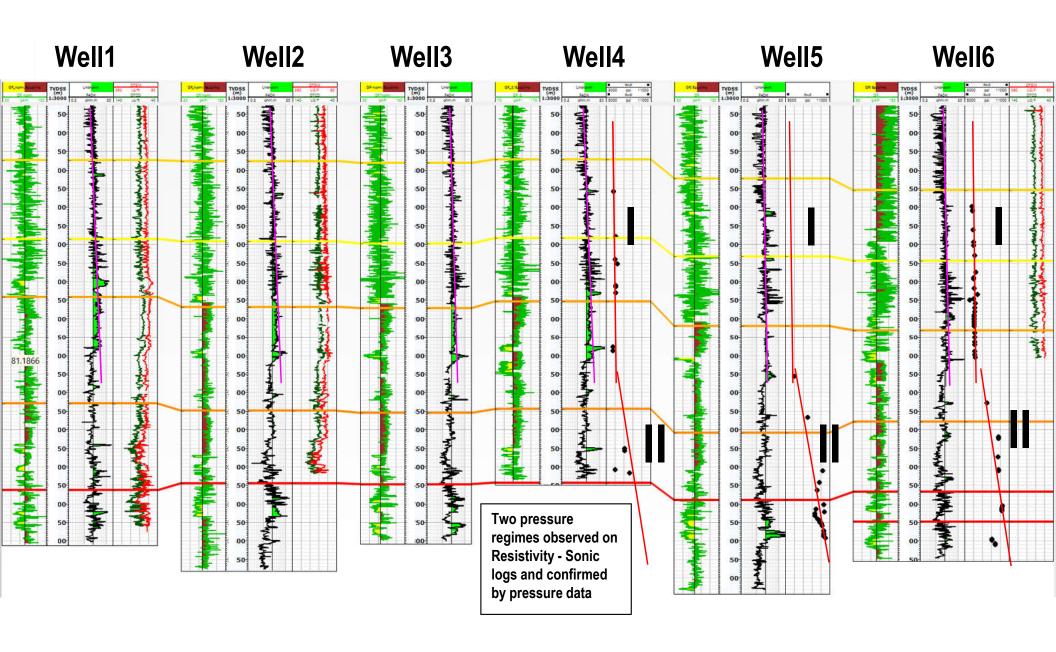
Fault interpretation (NNE-SSE strike):

- Drag (red arrow)
- Fracturing
- Tool severe sticking in washouts along fault zone possibly due to tectonic damaged rocks
- High dip angles of bed boundaries

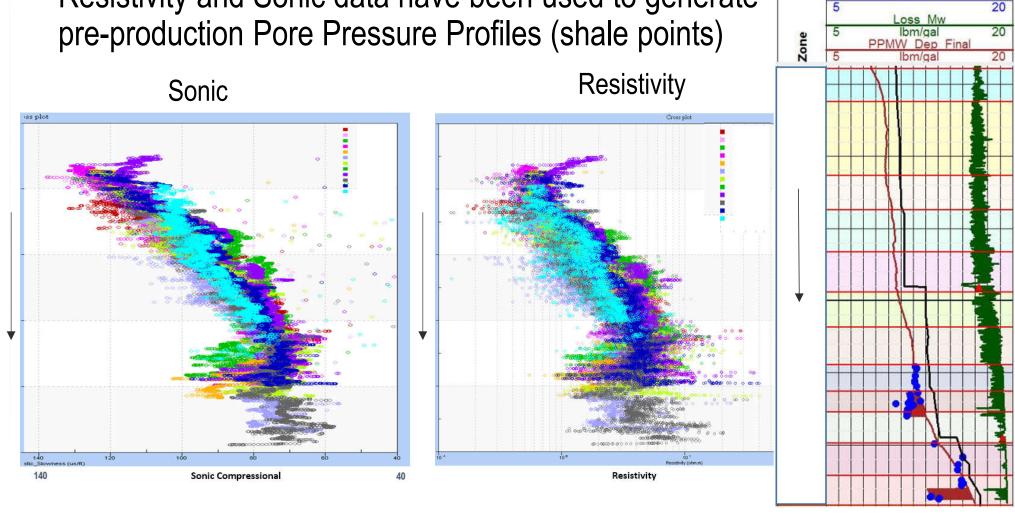


Pore pressure regime identification





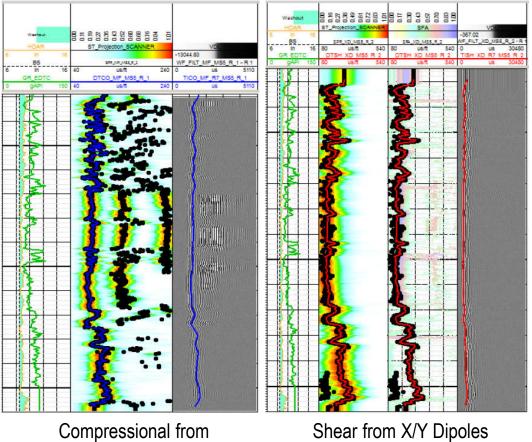
Resistivity and Sonic data have been used to generate

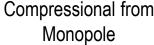


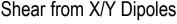
Drilled MW LOT EMW

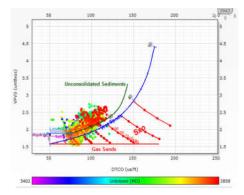
MDT EMW

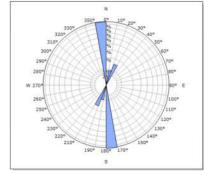
Acoustic processing on Techlog platform

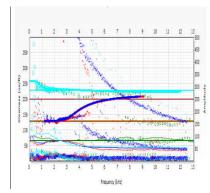












- Compressional and Shear processing
- Shear Anisotropy analysis
- **Shear Radial** Variation Profiling
- 3D Anisotropy analysis

Summary

TECHLOG platform is used in multiple log interpretation:

- Real time LWD log interpretation
- Wireline log interpretation (Open hole and Cased hole)
- Well log correlation panel
- Formation tester analysis (pretest, DFA, sampling, VIT)
- NMR analysis
- Image interpretation (LWD density image and FMI images)
- Fault identification using OH logs and image data
- Geomechanics / Acoustics
- <u>Integration</u> of all above information provide robust understanding of the complex compartmentalized shaly-sand reservoir